



UNIVERSITÀ
DEGLI STUDI
DI TORINO



The HyCARE Project

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Marcello BARICCO

- PhD in Chemistry in 1987
- Full professor in Materials Science and Technology at the Department of Chemistry of the University of Torino (Italy).
- Coordinator of European projects (EU H2020 FCH JU HyCARE project)
- Expert in the Task 40 of the IEA-HIA
- Member of HER - Scientific Committee of FCH-JU
- Coordinator of SP7 on Hydrogen Storage of JP on Fuel Cells and Hydrogen of EERA
- Member of Scientific Committee of Italian Hydrogen Association - H2IT.



HYDROGEN
IMPLEMENTING
AGREEMENT



FUEL CELLS AND HYDROGEN
JOINT UNDERTAKING



Hydrogen Europe
Research



FCH JU

Strong public-private partnership with a focused objective

EU Institutional Public-Private Partnership (IPPP)



Fuel Cells & Hydrogen Joint Undertaking (FCH 2 JU)



Industry grouping
More than 130 members
50% SME



European
Commission



Research grouping
over 60 members

To implement an *optimal research and innovation programme* to bring FCH technologies to the point of market readiness by 2020



FCH JU

FCH 2 JU Objectives

Market readiness of a portfolio of clean, efficient and affordable solutions for our energy and transport systems



FCH JU

FCH JU programme implementation



Energy

- Hydrogen production and distribution
- Hydrogen storage for renewable energy integration
- Fuel cells for power & combined heat & power generation



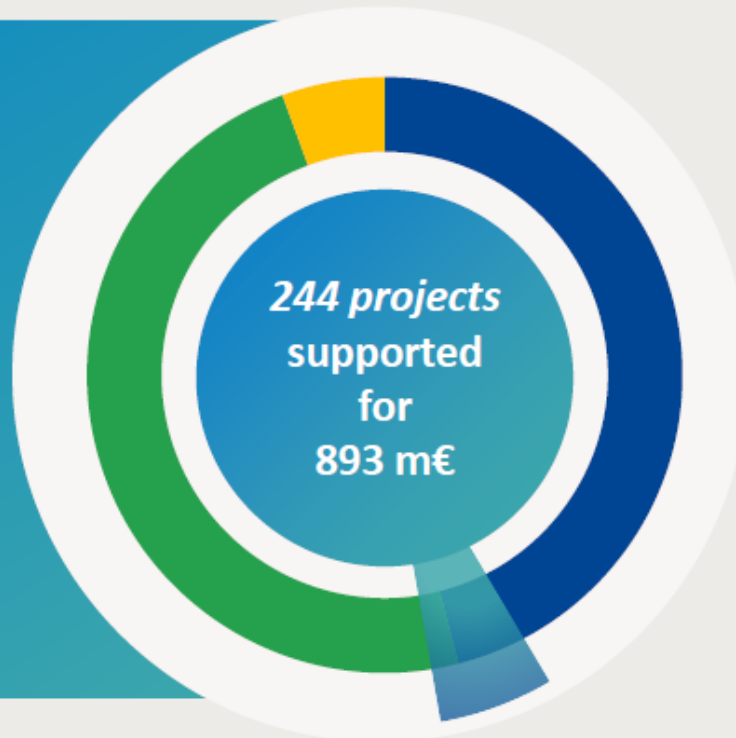
Transport

- Road vehicles
- Non-road vehicles and machinery
- Refuelling infrastructure
- Maritime rail and aviation applications



Cross-cutting

- E.g. standards, safety, education, consumer awareness ...



47 %



418 million euros

135 projects

42 %



376 million euros

65 projects

6 %



53 million euros

40 projects

5 %



46 million euros

4 projects

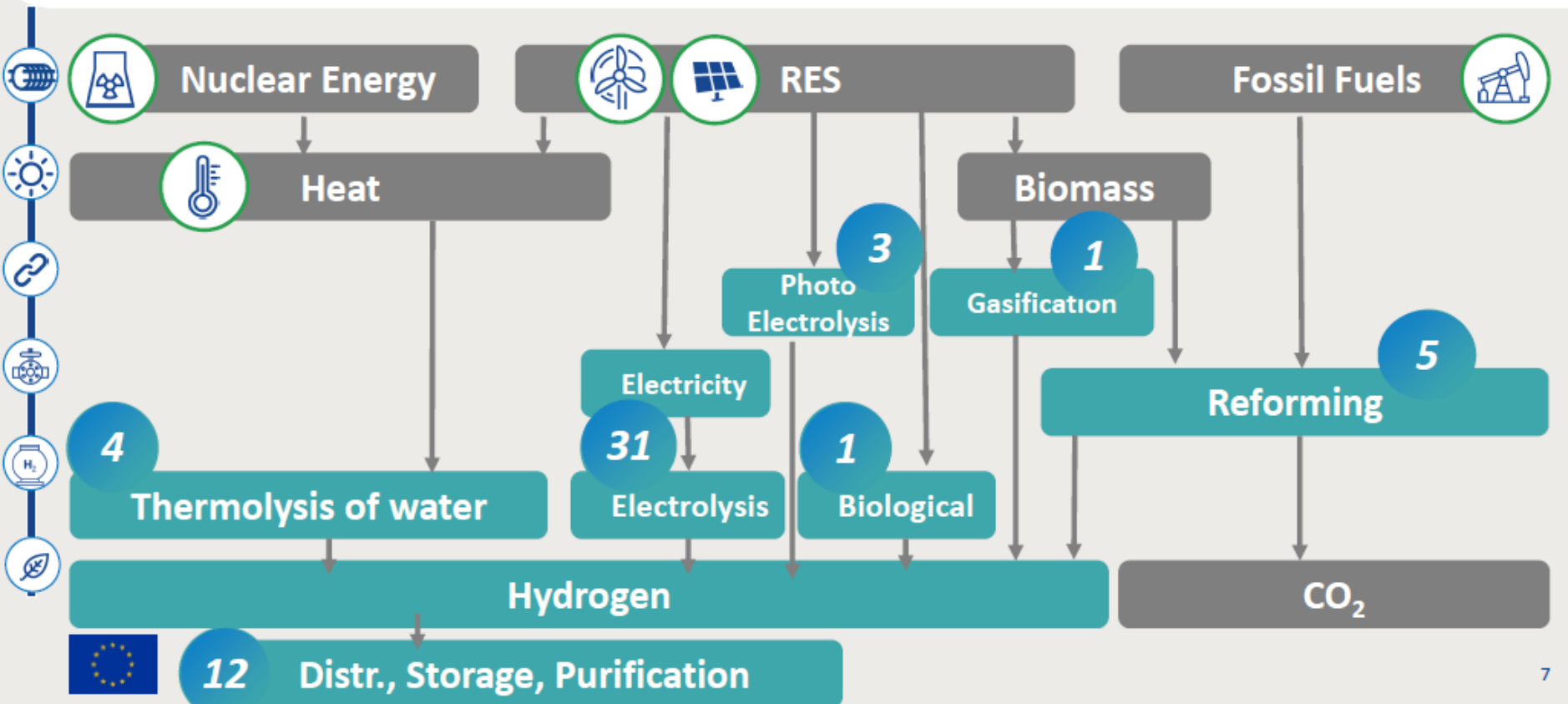
Similar leverage of other sources of funding: 892 m€



FCH JU

Hydrogen Production Technical Coverage

95% of FCH JU support to green Hydrogen production



THE CALL

AWP 2018 – Topic 02-5-2018

Hydrogen carriers for stationary storage of excess renewable energy



• Challenge

Low cost H₂ storage:

- use of low-pressure (i.e. lower than 50 bar) storage based on hydrogen carriers could decrease CAPEX and OPEX of hydrogen storage significantly
- Demonstrate efficient storage and delivery of H₂



• Scope

- demonstrate a prototype of a storage system for an application with significant market potential
- integration of the prototype system from H₂ production to delivery is required within the project
- achieve a break-through in increased energy efficiency and compactness



Impact:

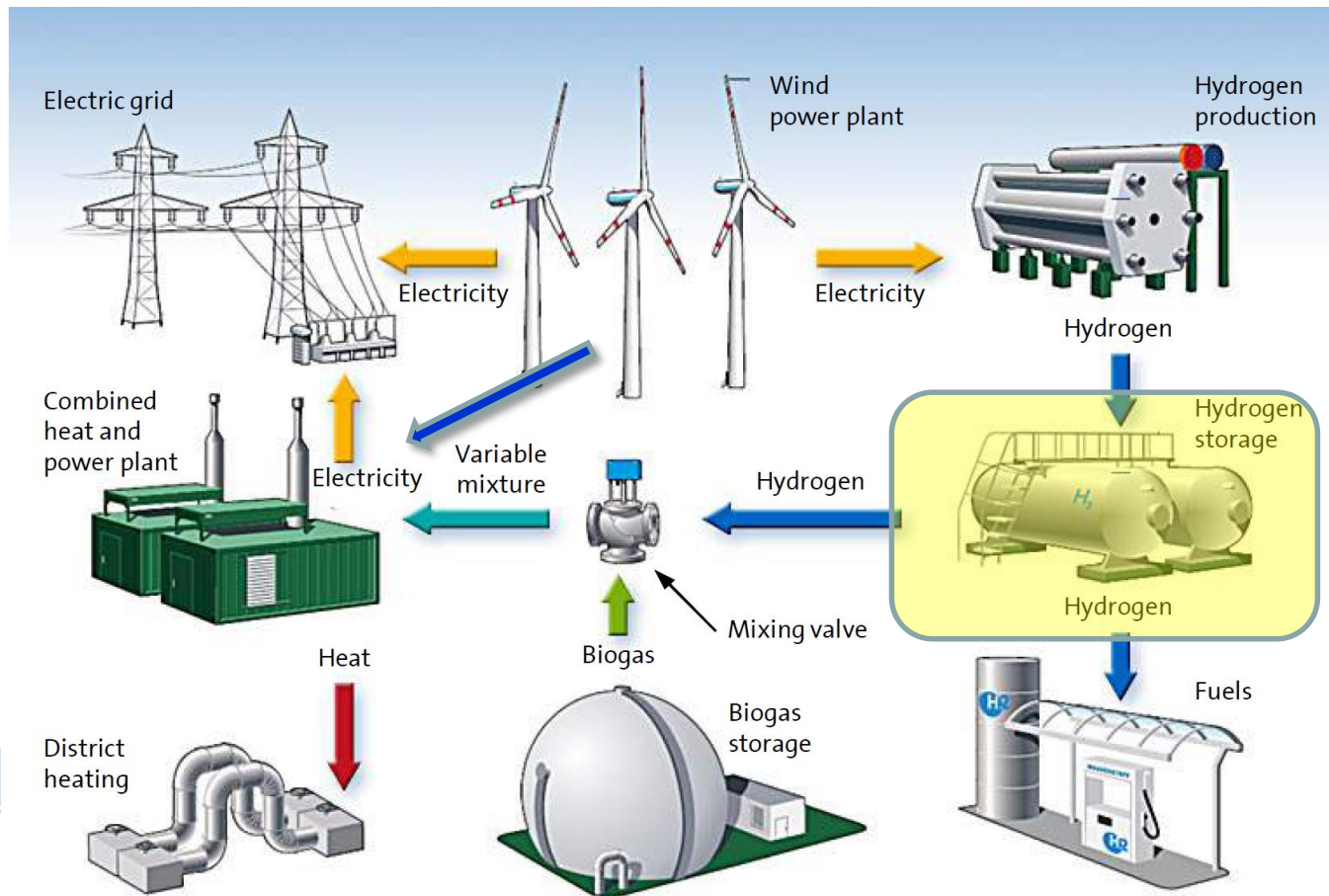
- medium-scale prototype system with a capacity of > 50 kg H₂
- Discharge energy < 5.0 kWh/kg H₂; Total round-trip energy efficiency > 70%
- at least 250 cycles demonstrated, <0.2% loss of storage capacity per cycle
- H₂ purity at point of delivery at least 99.99 %

- 
- **TRL 3 -> 5, FCH contribution of 2 MEuro, RIA**





Green hydrogen from renewables



chimica



CULTURE
POLITICA
SOCIETÀ



UNIVERSITÀ DEGLI STUDI DI TORINO
DM DIPARTIMENTO
DI MANAGEMENT

An innovative approach for renewable energy storage by a combination of hydrogen carriers and heat storage

What?	An innovative approach using hydrogen carriers and Phase Change Materials for the storage of renewable energy.
Why?	Current approaches for renewable energy storage in Europe are not efficient and require a large footprint . No suitable systems are available up to now and hydrogen carriers have the potential to solve these problems, but large-scale applications need to be demonstrated.
Who?	European leading research groups on solid-state hydrogen carriers (UNITO, CNRS, IFE) and technology innovators (HZG, FBK), joining large companies on materials (GKN) and energy (ENGIE) together with small-medium enterprises (STH, TD).
Where?	The use of the developed system will be demonstrated at the Living Lab of ENGIE in Paris.
For whom?	For companies, regions and cities aiming to extend the use of renewable energies.
Next?	The developed system will be exploited by companies for commercial applications and by research centres for knowledge-based developments on hydrogen storage.

Hydrogen CArrier for Renewable Energy Storage



FUEL CELLS AND HYDROGEN
JOINT UNDERTAKING



The HyCARE Project



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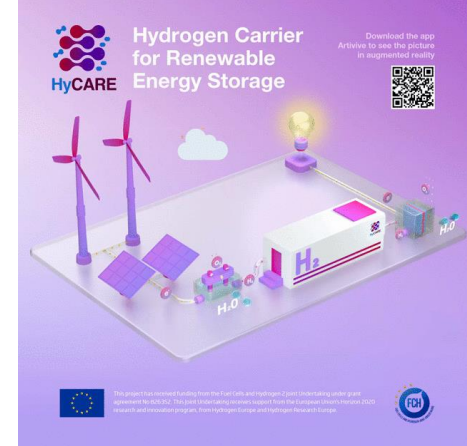
2019-2021



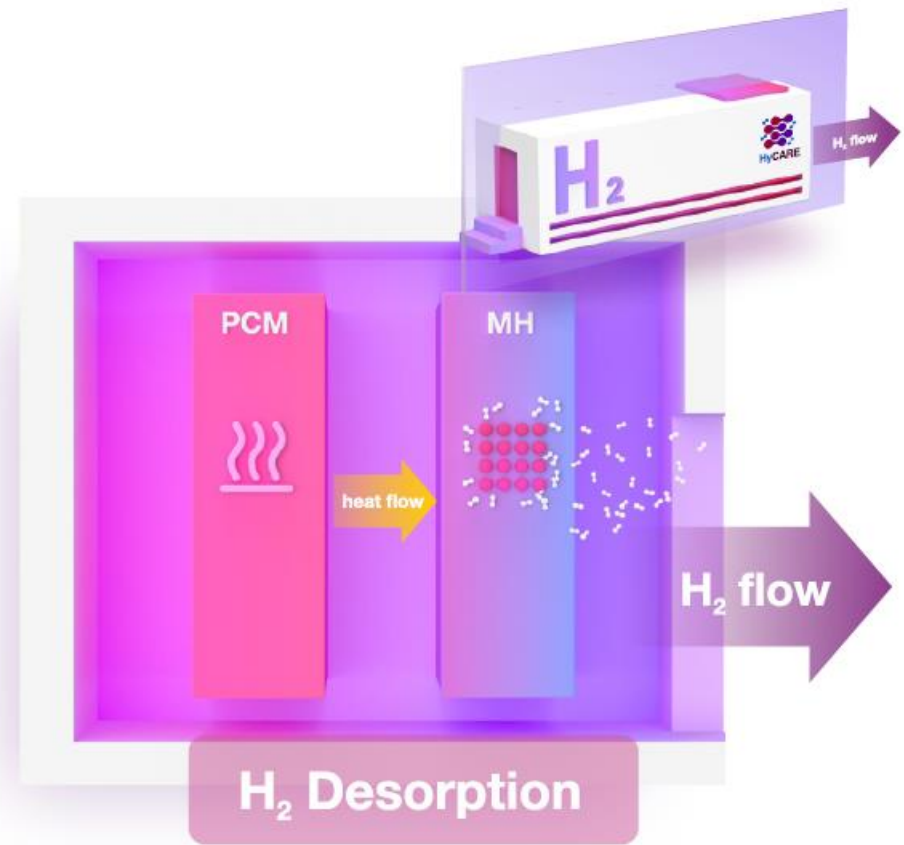
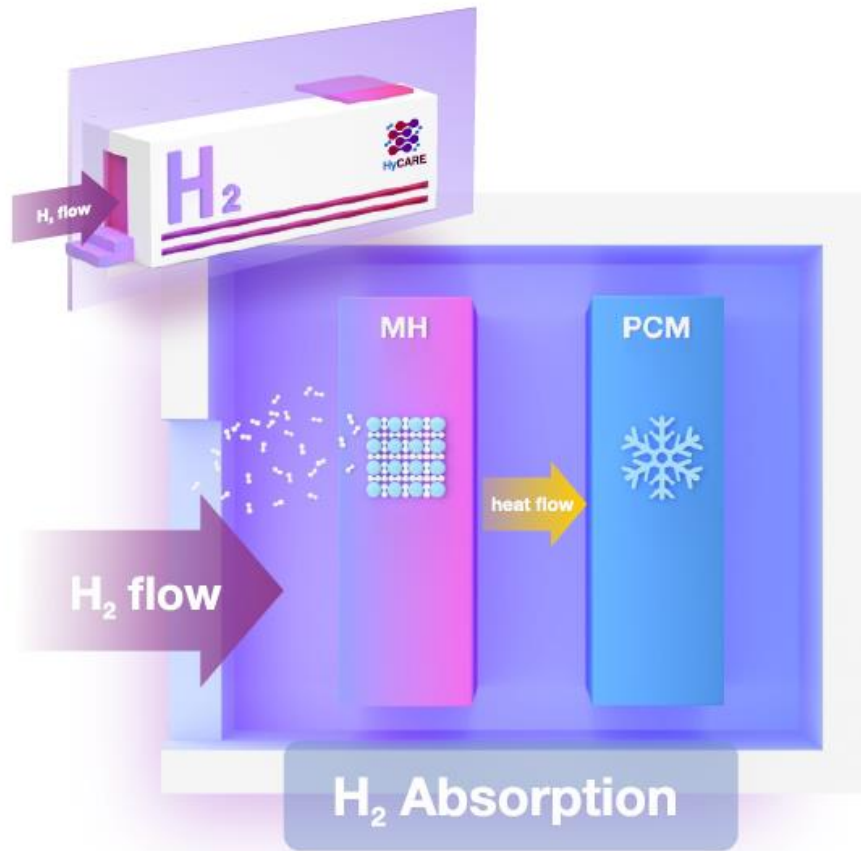


The goals

- **High quantity of stored hydrogen** ≥ 50 kg
- **Low pressure** < 50 bar and **low temperature** $< 100^{\circ}\text{C}$
- **Low foot print**, comparable to liquid hydrogen storage
- **Innovative design**
- **Hydrogen storage coupled with thermal energy storage**
- Improved **energy efficiency**
- **Integration** with an **electrolyser** (EL) and a **fuel cell** (FC)
- Demonstration in **real application**
- Improved **safety**
- **Techno-economical evaluation** of the innovative solution
- Analysis of the environmental impact via **Life Cycle Analysis** (LCA)
- Exploitation of **possible industrial applications**
- **Dissemination** of results at various levels
- **Engagement** of local people and institution in the demonstration site



The concept





H₂-carrier and PCM

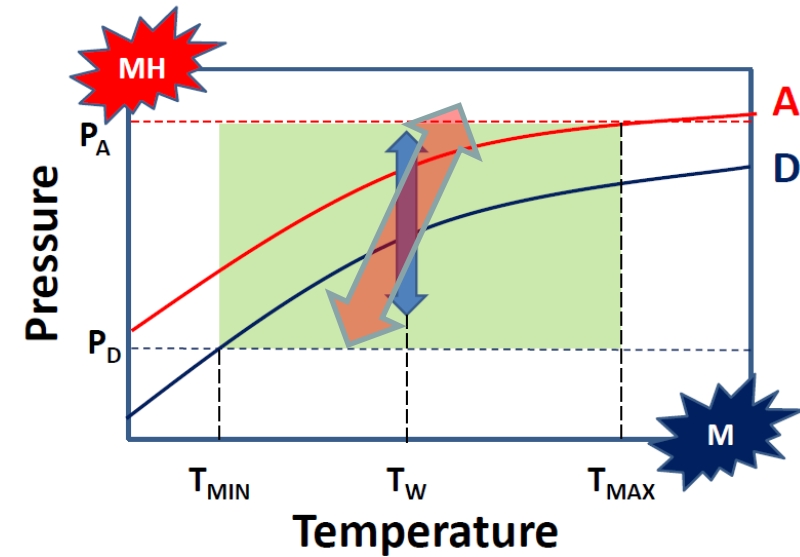


Figure 1 P-T relationship of the hydrogen carrier during the absorption and desorption steps.

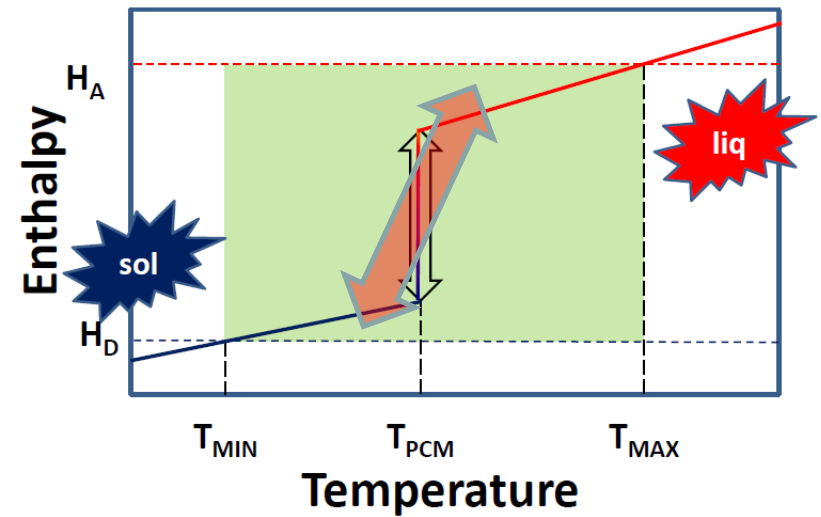
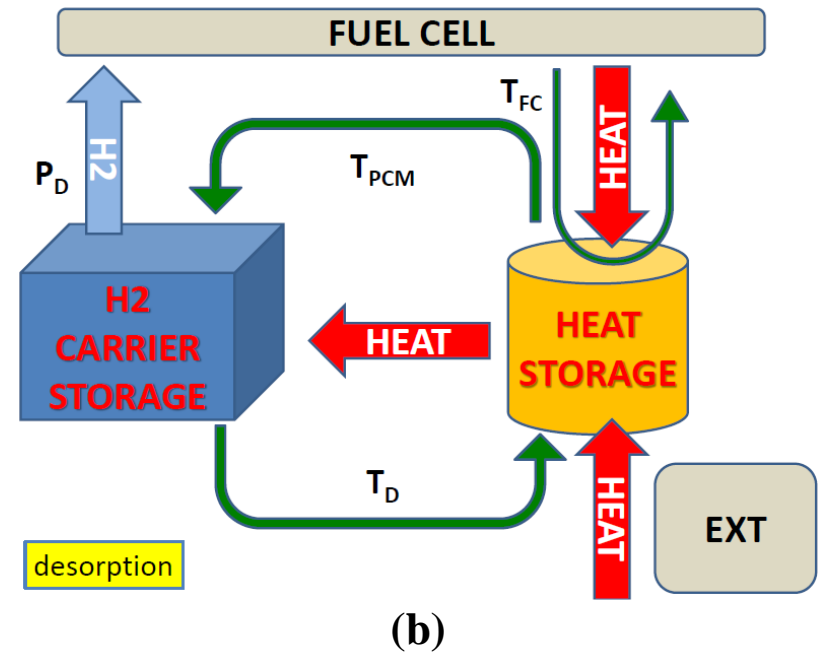
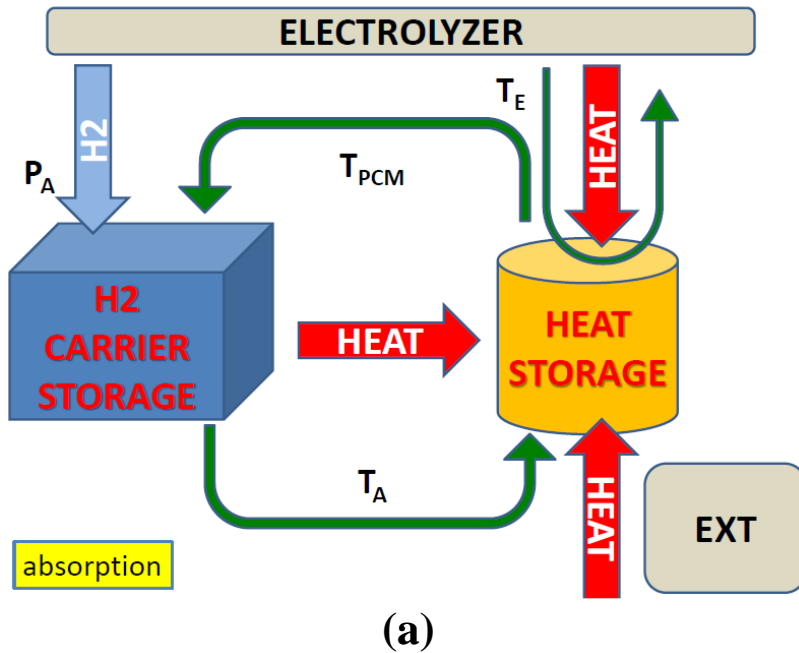


Figure 2 E-T relationship for a phase change material during the solid-liquid phase transformation.

The integration



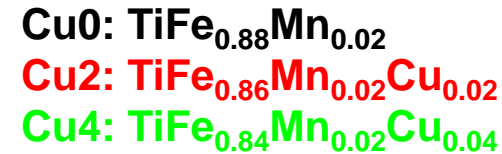
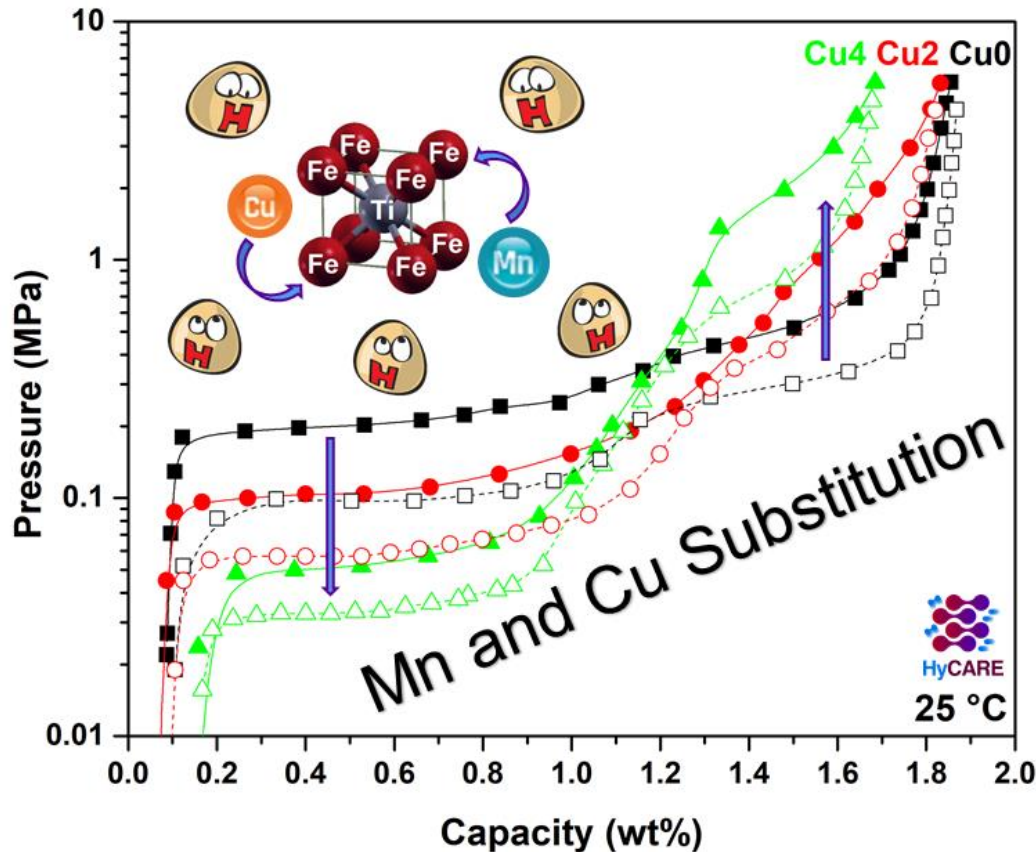
(a)

(b)

Figure 1 Thermal management during the hydrogen absorption step from the electrolyzer.

Figure 2 Thermal management during the hydrogen desorption step to the fuel cell.

Tailoring TiFe



Multi-phase alloys: TiFe, β -Ti,
 Ti_4Fe_2O
 Good activation
 Fast kinetic
 Suitable hydrogen capacity

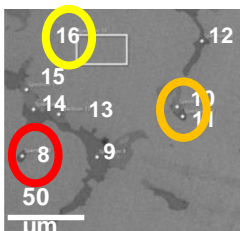
↑ Mn,Cu cause:

- ↑ secondary phase amount
- ↑ TiFe cell parameter
- ↓ 1st plateau pressure
- ↑ 2nd plateau pressure

Dematteis et al., JALCOM, 851 (2021) 156075
<https://doi.org/10.1016/j.jallcom.2020.156075>

Industrially produced TiFe-alloy

EDX on embedded with FEG-SEM instrument

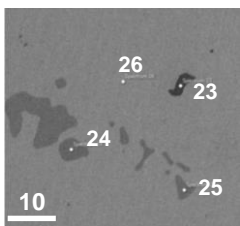


	Sp. 8	Sp. 9	Sp. 10	Sp. 11	Sp. 12	Sp. 13	Sp. 14	Sp. 15	Sp. 16
O	11.65	11.75	12.22	13.01	11.30	12.44	12.16	11.66	5.22
Al	0.40	0.29		0.35	0.40	0.13			
Si	0.29	0.20	0.26	0.27	0.24	0.25	0.34	0.33	
Ti	69.14	67.60	57.09	68.13	68.83	57.06	57.67	57.60	46.74
Mn	3.26	3.32	2.71	2.92	3.14	2.51	2.82	2.70	1.93
Fe	15.26	16.85	27.72	15.33	16.09	27.62	27.02	27.70	46.10

Legend:

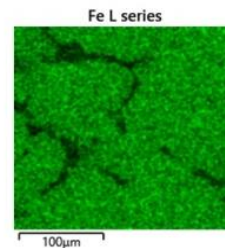
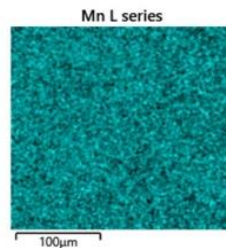
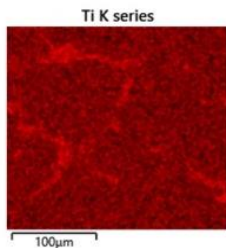
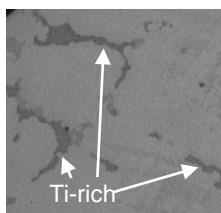
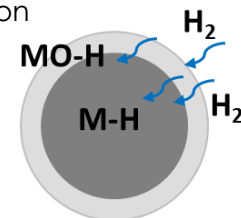
- TiFe
- $Ti_{80}(FeMn)_{20}$
- Ti_4Fe_2O

Elemental map (Values in atomic%)



	Sp. 23	Sp. 24	Sp. 25	Sp. 26
O	10.31	16.23	16.52	4.75
Al	0.34		0.16	0.13
Si	0.16	0.17	0.19	
Ti	72.21	53.25	50.95	47.33
Mn	2.78	2.43	2.02	2.32
Fe	14.19	27.91	30.17	45.47

Inhomogeneity of composition



Highlight of the Ti-rich phase

Produced by



ACTIVATION

- 90 °C 6 h of vacuum
- 90 °C + 50 bar for 4 h
- Cooling down in 50 bar to RT
- Desorption at 90 °C under vacuum
- 10 cycles at 55 °C & 25-2bar (plant condition)

**During initial activation cycling:
fast kinetic (t_{90} of few minutes)**

Safety

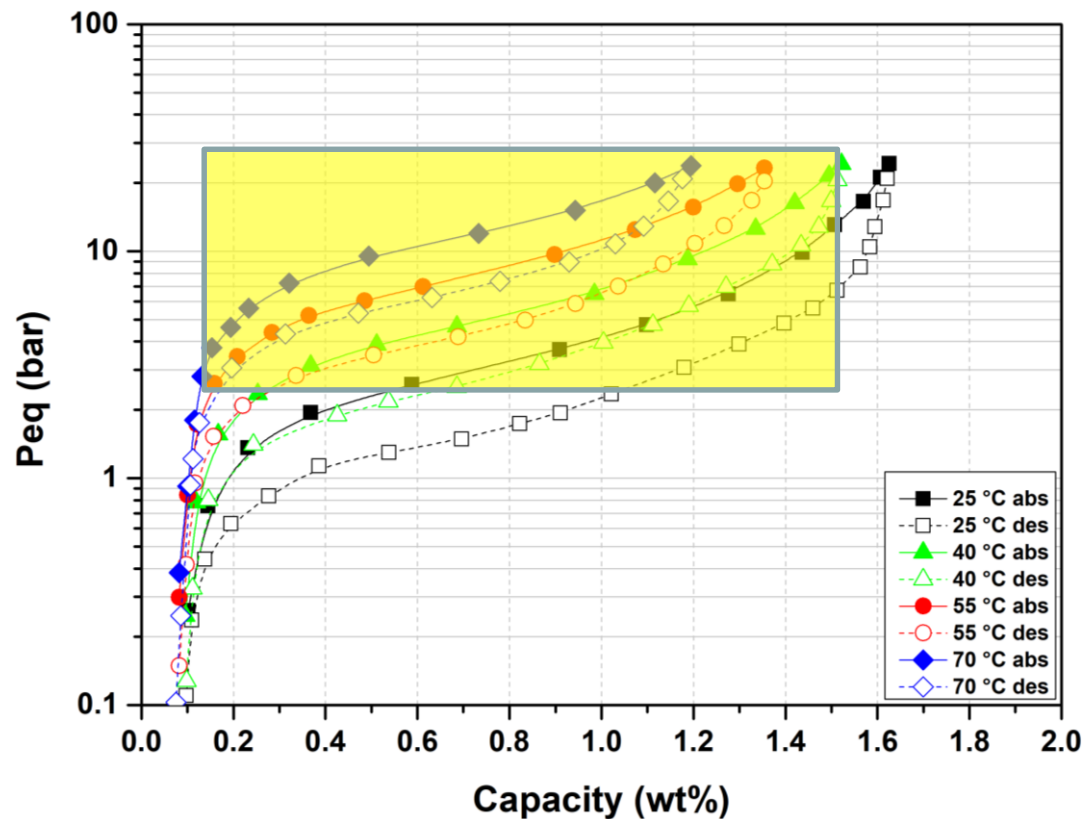
Safety

< 30 bar

< 70°C

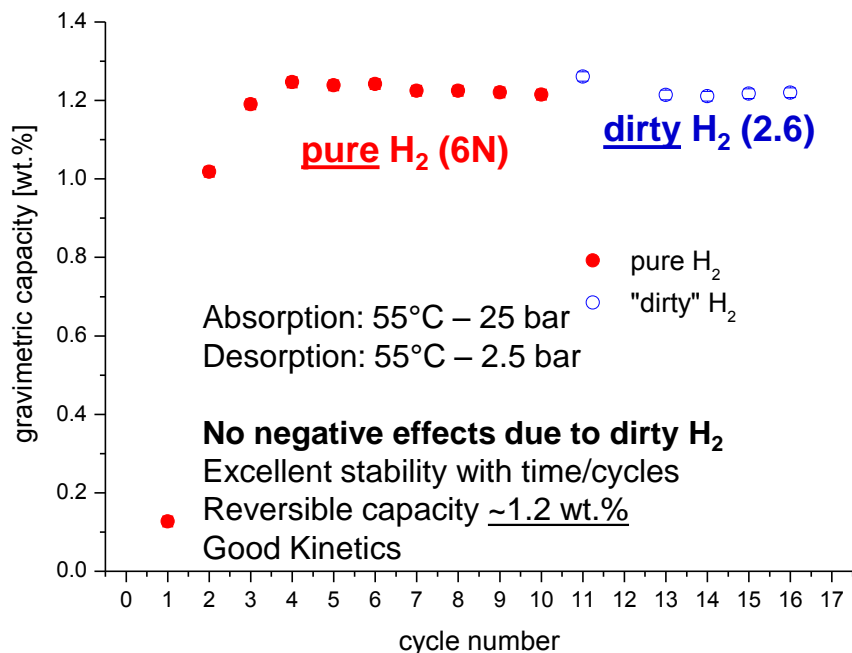
**Low pressure
storage**

**Low temperature
storage**

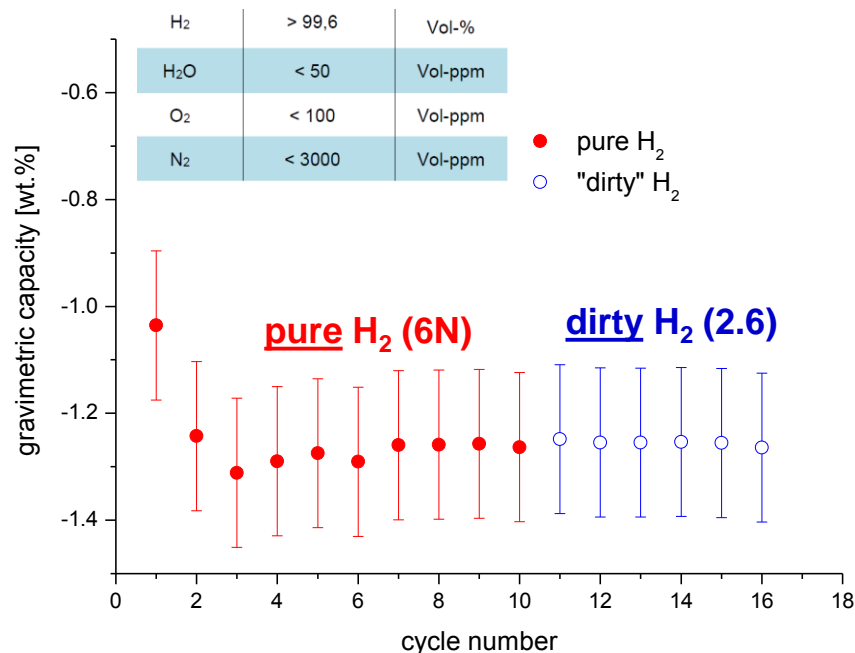


Cycling in clean and dirty H₂

Absorption capacity after 240 min



Desorption capacity after 240 min



System design & prototype test

System design

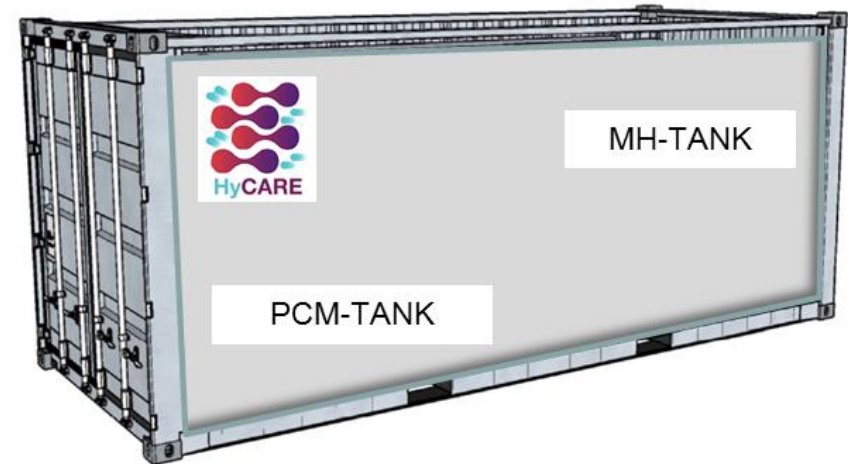
Metal hydride

- 4 ton of TiFe-alloy - \approx 40-44 kg of H₂

PCM

- 2.7 ton of CRODA

Std. ISO Container



Prototype design

Metal hydride module

- 60 kg of TiFe-alloy
- pellets

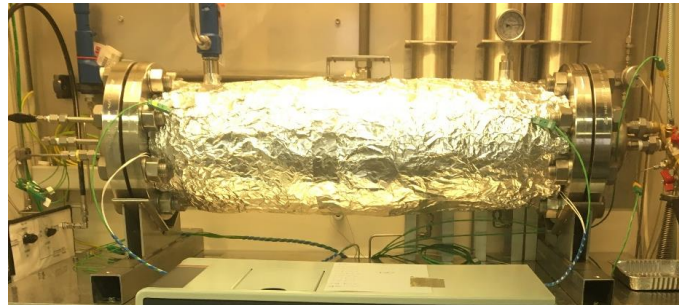
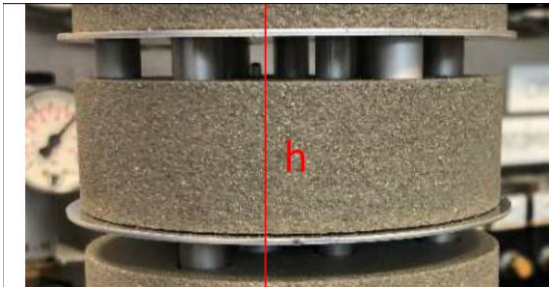
PCM module

- 30 kg of PCM

Prototype test

- Models validation
- Optimization of the final design

Amount of stored hydrogen

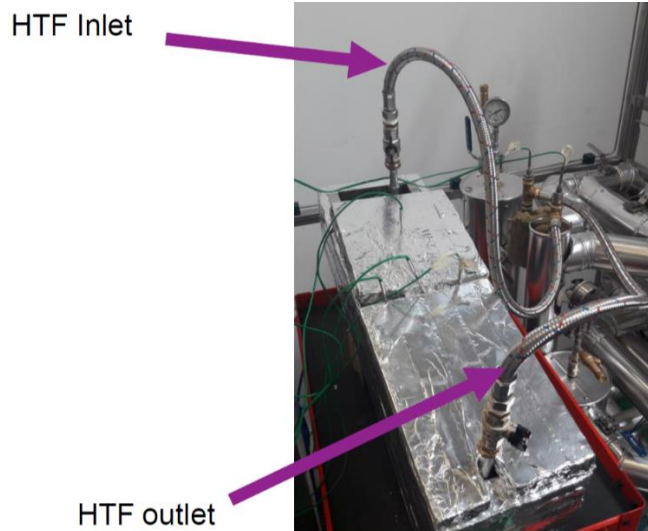


Quantity

50 kgH₂

High quantity
of stored hydrogen

Energy efficiency



Efficiency

< 70 %

Total round trip
energy efficiency

Environmental impact

< 5.0 kWh/kg H₂

External energy source with
innovative design
for large scale storage and use
of non-critical raw materials

Expected Impact

Exploitation

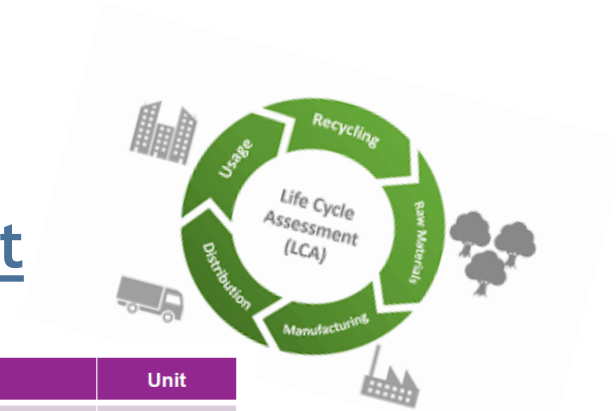


Support Services for Exploitation of Research Results



SERVICE 1 PORTFOLIO DISSEMINATION & EXPLOITATION STRATEGY:	SERVICE 2 BUSINESS PLAN DEVELOPMENT:	SERVICE 3 GO-TO-MARKET SUPPORT:
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Impact



	KPIs	Unit
TECHNICAL	Storage efficiency	$kWh/kg-H_2$
	Gravimetric capacity	$kg-H_2/kg$
	Volumetric capacity	$kg-H_2/m^3$
	Nominal flowrate	kg/h
ECONOMIC	CAPEX	€
	OPEX	€/yr
	Cost of hydrogen (LCoH)	€/kg- H_2
	Lifetime	yrs
	Availability	%



"This project has received funding from the Fuel Cells and Hydrogen 2 Joint Undertaking (JU) under grant agreement No 826352. The JU receives support from the European Union's Horizon 2020 research and innovation programme and Hydrogen Europe and Hydrogen Europe Research".

Communications and Dissemination Activities



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Acknowledgments



E. Dematteis,
J. Barale,
P. Rizzi

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